

1H2024 Results Announcement

August 6, 2024



CEO's Report

Wong Kim Yin

Group President & CEO

1H2024 Group Financials

Continuing Operations

1H24 vs 1H23

Turnover
S\$3,208 million

↓ 12%

EBITDA¹
S\$889 million

↓ 10%

Adjusted EBITDA²
S\$1,042 million

↓ 9%

Net Profit before Exceptional Items (EI)
S\$532 million

↓ 12%

Net Profit
S\$540 million

↓ 11%

Earnings Per Share (before EI)
29.9 cents (EPS: **30.3** cents)

Group ROE before EI (annualised)³
21.0% (ROE: **21.1%**)

The Board announces an interim dividend of **6.0 cents per ordinary share**, to be paid on August 22, 2024

¹ EBITDA excludes major non-cash items such as the effects of fair value adjustments, re-measurements, impairments and write-offs

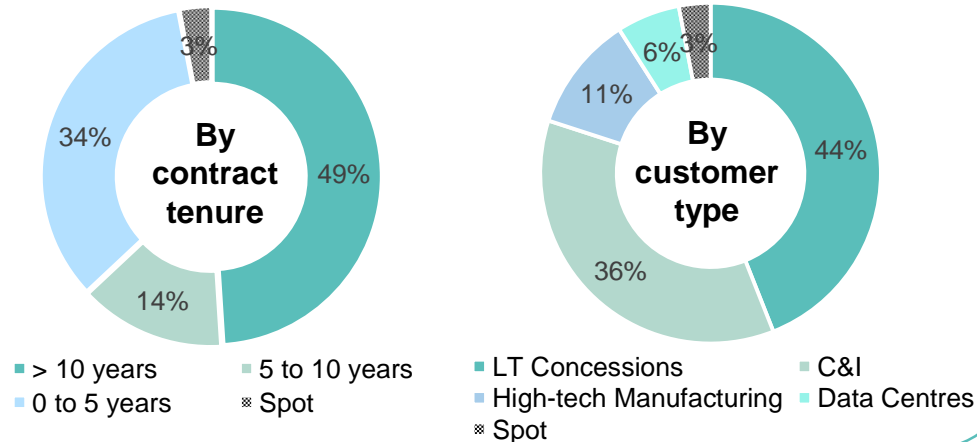
² Adjusted EBITDA = reported EBITDA + share of results of associates and JVs, net of tax

³ Group ROE (annualised) is calculated as annualised 1H24 net profit with relevant EI adjustments, divided by average shareholder fund including the annualised profit

GAS & RELATED SERVICES

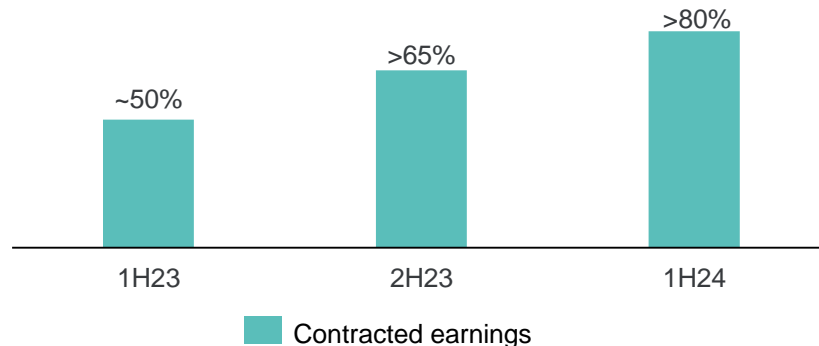
Robust Earnings Despite Major Maintenance and Lower Wholesale Prices

Group Contracting Profile¹



Contracted Net Profit

Gas and Related Services



Resilient earnings testament to proactive long-term contracting strategy

- Successfully shortened major maintenance period for Singapore cogeneration plant in 1H24
- 97% of Group's gas-fired portfolio contracted
- Supporting customers with stable power, coupled with green energy

Strong demand for power from data centres and high-tech manufacturing companies

- More than 75% of Singapore's capacity contracted to data centres and high-tech manufacturing customers
- Leading power provider to data centres in Singapore, with 33%² of data centre energy requirements supplied by Sembcorp

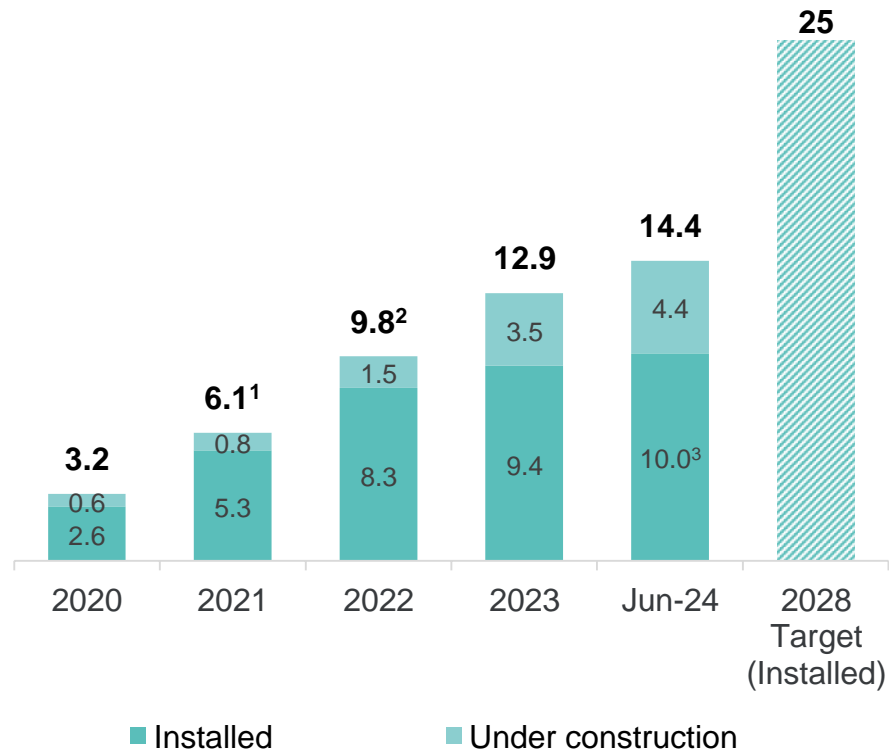
¹ Based on generation capacity of gas-fired power plants and maximum contracted load

² Including renewable power, assuming total data centre capacity of 1.4GW

RENEWABLES

Continued Growth in Capacity; Lower Contribution Due to Weakness in China

Gross Renewables Capacity (GW/ GWh)*



Lower earnings partially offset by new operational projects

- Higher curtailment in China due to weaker economic conditions
- Lower average battery earnings in the UK

4.4GW gross renewables capacity under construction

- Secured 1.0GW of greenfield hybrid projects in India in the first half of 2024, bringing total capacity under construction in India to 2.0GW
- Awarded first utility-scale integrated 50MW solar and 14MWh energy storage project in Indonesia

* Energy storage capacity is presented in GWh (Gigawatt Hour)

¹ Includes acquisitions in China announced in 4Q21, which were completed in the first half of 2022

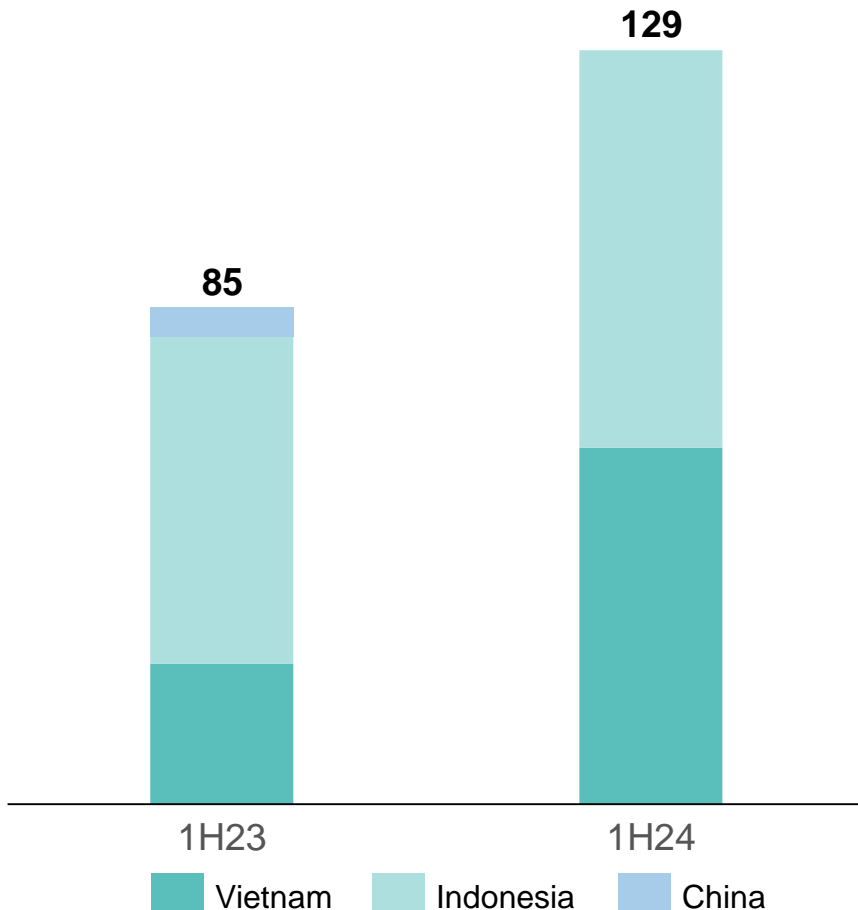
² Includes acquisitions in China and India announced in 4Q22, which were completed in the first half of 2023

³ Includes a 49MW acquisition in Vietnam pending completion. Gross installed renewables capacity excluding acquisition pending completion is 9,973MW

INTEGRATED URBAN SOLUTIONS

Higher Urban Land Sales in 1H24

Land sales (ha)



Increased Land Sales

- Healthy industrial and business land sales achieved in Vietnam and Indonesia
- Higher land sales due to recovery in business confidence

Expanding Land Bank

- Expanded portfolio in Vietnam to 18 industrial parks with three new investment licenses and total land area of over 11,000 ha
- Leverage Group's capabilities to develop low-carbon industrial parks

Financial Review

Eugene Cheng
Group CFO

Highlights

- Turnover declined mainly due to the Gas and Related Services segment in Singapore and the UK
- Lower net profit attributed to planned maintenance of Singapore cogeneration plant and lower pool gains, partially mitigated by higher net profit from the Integrated Urban Solutions segment

Key Financials

\$ million	1H24	1H23	Δ%
Turnover	3,208	3,658	(12)
EBITDA ¹	889	993	(10)
Share of Results: Associates & JVs, Net of Tax	153	146	5
Adjusted EBITDA ²	1,042	1,139	(9)
Net Profit before Exceptional Items	532	602	(12)
Net Profit	540	608	(11)
Discontinued Operation:			
Net (Loss) / Profit – SEIL ³	-	(78)	NM
Total Net Profit	540	530	2
Continuing Operations:			
EPS before EI (cents)	29.9	33.7	(11)
EPS (cents)	30.3	34.1	(11)
ROE ⁴ before EI (%)	21.0	26.6	(21)
ROE ⁴ (%)	21.1	26.7	(21)

¹ EBITDA excludes major non-cash items such as the effects of fair value adjustments, re-measurements, impairments and write-offs

² Adjusted EBITDA = reported EBITDA + share of results of associates and JVs, net of tax

³ The Group completed the sale of Sembcorp Energy India Limited (SEIL) in January 2023 and the financials are reported under discontinued operation

⁴ ROE is calculated as annualised 1H24 net profit from continuing businesses with relevant EI adjustments, divided by average shareholder fund

Highlights

- Decline in turnover for Gas and Related Services due to lower gas offtake and gas prices, as well as lower power prices in Singapore
- Lower earnings for UK in Gas and Related Services segment due to absence of scarcity event and lower generation
- Higher turnover for Decarbonisation Solutions due to increase in sales of environmental attributes
- Lower turnover mitigated by higher contributions from Other Businesses

Group Turnover

S\$ million	1H24	1H23	Δ%
Gas and Related Services	2,338	2,858	(18)
Renewables	371	374	(1)
Integrated Urban Solutions	209	206	1
Decarbonisation Solutions	22	5	NM
Other Businesses	268	215	25
TOTAL TURNOVER	3,208	3,658	(12)

Highlights

- Lower profitability in Gas and Related Services segment largely due to planned maintenance for Singapore cogeneration plant and lower pool gains, mitigated by optimisation of portfolio
- Performance in Renewables segment mainly impacted by higher curtailment in China, and lower profitability in the UK
- Improvement in Integrated Urban Solutions mainly driven by higher land sales
- Increase in cost for Decarbonisation Solutions segment to scale up capabilities
- DPN Income included a foreign exchange gain of S\$46 million (1H23: S\$38 million)

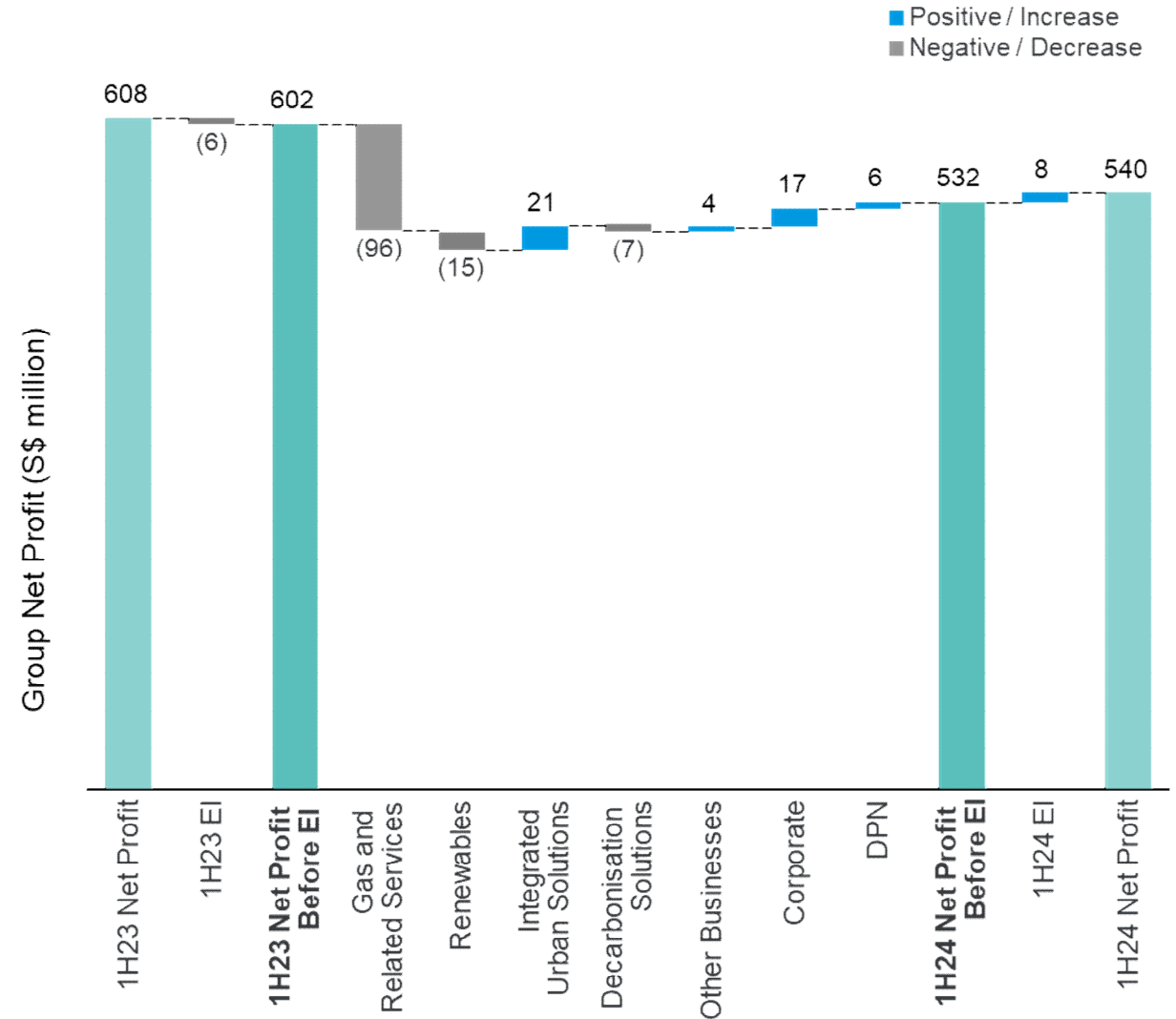
Group Net Profit

S\$ million	1H24	1H23	Δ%
Gas and Related Services	339	435	(22)
Renewables	104	119	(13)
Integrated Urban Solutions	70	49	43
Decarbonisation Solutions	(10)	(3)	(233)
Other Businesses	19	15	27
Corporate	(118)	(135)	13
- Interest cost	(80)	(83)	4
- Others	(38)	(52)	27
DPN Income	128	122	5
NET PROFIT before Exceptional Items	532	602	(12)
Exceptional Items	8	6	33
Net (Loss) / Profit from Discontinued Operation	-	(78)	NM
TOTAL NET PROFIT	540	530	2

1H24 vs 1H23

- Gas and Related Services segment declined largely due to planned major maintenance and lower pool gains in Singapore post implementation of the temporary price cap. This was partially offset by optimisation of contracted position versus the Singapore spot price. Decline in UK profitability due to lower power prices and absence of scarcity event
- Renewables declined mainly due to higher curtailment in China, as well as lower average battery earnings in the UK
- Improved earnings from Integrated Urban Solutions driven by higher land sales in Vietnam and Indonesia

Group Net Profit



Highlights

- Capital expenditure of Gas and Related Services segment increased due to construction of a new multi-utilities centre and a 600MW hydrogen-ready combined cycle power plant facility on Jurong Island
- Equity investment in 1H24 relates to the completion of acquisition of Leap Green (228MW) portfolio in India and partial completion of Gelex portfolio in Vietnam

Group Capital Expenditure and Equity Investment

S\$ million	1H24	1H23
Capital Expenditure		
Gas and Related Services	200	36
Renewables	489	247
Integrated Urban Solutions	6	13
Decarbonisation Solutions	*	*
Other Businesses and Corporate	3	1
	698	297
Equity Investment		
Gas and Related Services	-	-
Renewables	299	578
Integrated Urban Solutions	-	-
Decarbonisation Solutions	-	-
Other Businesses and Corporate	-	-
	299	578

* Denotes amount less than S\$1 million

Highlights

- Lower cash flow from operating activities before changes in working capital mainly due to lower EBITDA
- Increase in Free Cash Flow mainly due to higher DPN receipts in 1H24

Group Free Cash Flow

S\$ million

	1H24	1H23
Cash Flow From Operating Activities		
- Before Changes in Working Capital	761	900
- Changes in Working Capital	(98)	(41)
- Tax Paid	(146)	(117)
	517	742
Cash Flow From Investing Activities		
- Divestments, Dividends, Interest Income	432	383
- DPN Receipts	188	42
- Net Investments and Capex	(1,137)	(1,176)
	(517)	(751)
- Add Back: Expansion Capex and Equity Investment	948	800
FREE CASH FLOW	948	791

Highlights

- Gross debt increased mainly due to:
 - Borrowings incurred for the acquisitions of renewables
 - Consolidation of underlying borrowings of acquired subsidiaries (Leap Green and Gelex)
- Higher cash and cash equivalents mainly due to early drawdown of cash for upcoming refinancing and settlement for acquisition

Group Borrowings

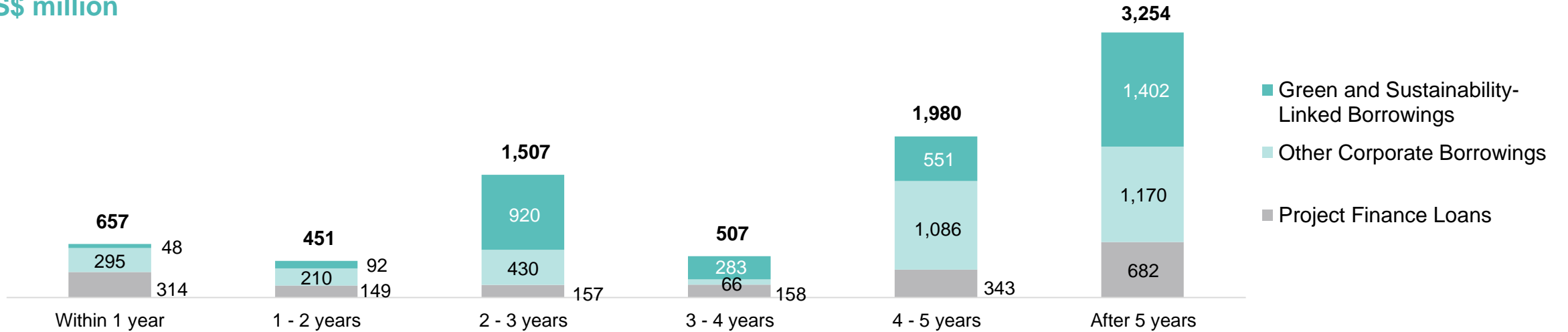
S\$ million	Jun 30, 2024	Dec 31, 2023
Gross Debt	8,356	7,254
Total Equity	5,335	4,872
Total Capital	13,691	12,126
Corporate Debt	6,553	5,939
Project Finance Loans	1,803	1,315
Gross Debt	8,356	7,254
Less: Cash and Cash Equivalents	(1,097)	(767)
Net Debt	7,259	6,487
Gross Debt / EBITDA	4.7*	4.1
Net Debt / EBITDA	4.1*	3.6
Gross Debt / Adjusted EBITDA	4.0*	3.5
Net Debt / Adjusted EBITDA	3.5*	3.2
EBITDA / Interest	4.5	4.4
Adjusted EBITDA / Interest	5.2	5.0

*Annualised

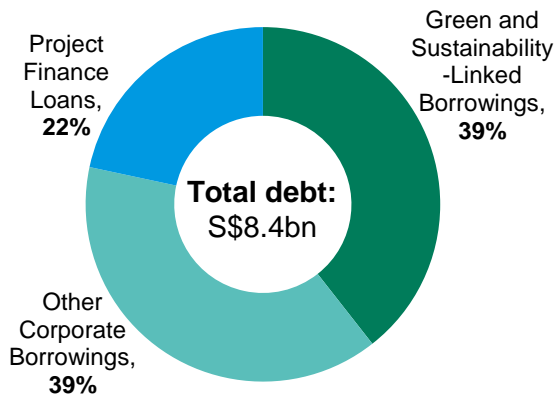
Group Debt Profile

Debt Maturity Profile as at Jun 30, 2024

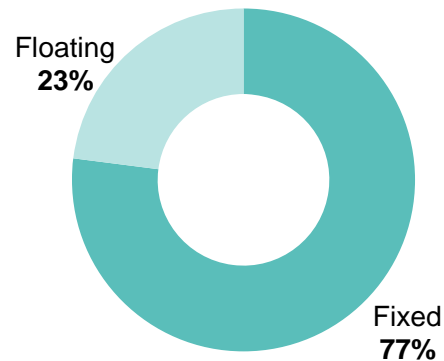
S\$ million



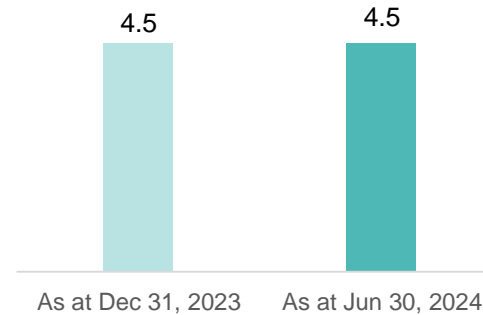
Borrowing Profile



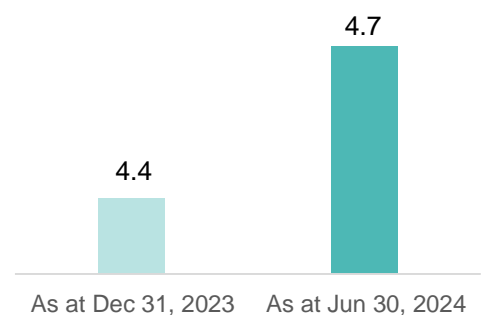
Hedging Profile



Weighted Average Cost of Debt (%)



Weighted Average Debt Maturity (Years)



Highlights

- Borrowings increased due to loans drawn for the acquisitions of renewables

Group Liquidity

\$ million

Jun 30, 2024 Dec 31, 2023

Cash and Cash Equivalents	1,097	767
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Borrowing Facilities

Committed Facilities	11,115	9,662
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Less: Amount Drawn Down	(8,286)	(7,205)
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Unutilised Committed Facilities	2,829	2,457
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Uncommitted Borrowing Facilities	5,791	5,850
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Less: Amount Drawn Down	(70)	(49)
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Unutilised Uncommitted Facilities	5,721	5,801
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Total Unutilised Borrowing Facilities	8,550	8,258
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Trade-related Facilities

Facilities Available	1,852	1,498
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Less: Amount Used	(564)	(550)
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Unutilised Trade-related Facilities	1,288	948
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Outlook

The Group showed resilient performance in the first half of 2024.

Contribution from the Gas and Related Services segment was lower mainly due to the planned major maintenance in Singapore. The Renewables segment saw higher curtailment in China. This was offset by an increase in earnings from the Integrated Urban Solutions segment, with an increase in land sales in Vietnam and Indonesia.

With the completion of the planned maintenance for the cogeneration plant in Singapore and a significantly contracted position, earnings for the Gas and Related Services segment are expected to be higher in the second half of the year, compared to the first half of 2024.

Earnings for the Renewables segment are expected to be lower, due to seasonality in the second half of 2024, partially offset by new project contributions. The weak macroeconomy in China could continue to negatively impact renewable energy demand.

Outlook of the Integrated Urban Solutions segment is expected to be stable.

Macroeconomic uncertainty remains and geopolitical tensions, as well as potential policy changes could impact the global economy and impact business performance.

Barring unforeseen circumstances, full year net profit before exceptional items for the Group is expected to be fairly stable. The Group is well-positioned to navigate the path of energy transition and grow its renewables portfolio. The Group will continue to focus on the execution of its 2024 – 2028 strategy, to capture market opportunities in the energy transition and drive value creation.

Development to Note

- Cessation of the Public Cleaning Contract for the Central-North region from end-September 2024 for the Integrated Urban Solutions segment

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Appendix

Highlights

- Lower EBITDA in 1H24 mainly due to lower contribution in the Gas and Related Services segment in Singapore due to the planned major maintenance for cogeneration plant and lower pool gains in Singapore
- Performance was mitigated by higher contributions from the Integrated Urban Solutions segment as well as lower corporate cost and better performance in the Other Businesses segment

Group EBITDA and Adjusted EBITDA

S\$ million	1H24	1H23	Δ%
Gas and Related Services	428	581	(26)
Renewables	278	263	6
Integrated Urban Solutions	62	55	13
Decarbonisation Solutions	(11)	(3)	(267)
Other Businesses and Corporate	132	97	36
TOTAL EBITDA¹	889	993	(10)
Gas & Related Services	489	637	(23)
Renewables	321	321	-
Integrated Urban Solutions	111	87	28
Decarbonisation Solutions	(11)	(3)	(267)
Other Businesses and Corporate	132	97	36
TOTAL ADJUSTED EBITDA²	1,042	1,139	(9)

¹ EBITDA excludes discontinued operation, major non-cash items such as the effects of fair value adjustments, re-measurements, impairments and write-offs

² Adjusted EBITDA = reported EBITDA + share of results of associates and JVs, net of tax





Group Borrowings

\$ million

	Amount Drawn	Fixed / Floating Rate*	Year of Maturity
Corporate Debt	6,553		
Medium Term Notes (<i>issued 2010</i>)	100	4.250%	2025
Medium Term Notes (<i>issued 2014</i>)	150	3.593%	2026
Medium Term Notes (Green bond issued 2021)	400	2.450%	2031
Medium Term Notes (Green bond issued 2023)	350	4.600%	2030
Medium Term Notes (Sustainability-linked bond issued 2021)	675	2.660%	2032
Medium Term Notes (Sustainability-linked bond issued 2022)	300	3.735%	2029
Term Loans & Revolving Credit Facilities	4,578	Fixed & Floating	2024 – 2039
Project Finance Loans	1,803		
Sembcorp Huiyang New Energy (Shenzhen) Co. Ltd	198	Fixed & Floating	2033 – 2035
Sembcorp Energy (Shanghai) Holding Co., Ltd	260	Fixed & Floating	2037 – 2038
Sembcorp Green Infra Ltd	594	Fixed & Floating	2024 – 2035
Sembcorp Myingyan Power Company Limited	263	Fixed & Floating	2036
Sembcorp North-West Power Company Ltd	264	Fixed & Floating	2030
Sembcorp Development Ltd.	19	Fixed & Floating	2027 – 2033
Sembcorp Jinko Shine SAOC	17	Fixed & Floating	2028 – 2044
Sembcorp Solar Vietnam Pte. Ltd.	188	Fixed & Floating	2027 – 2035

* The classification of fixed or floating rate is based on the stated terms of the loan agreement. For floating rate loans, the Group may subsequently utilise interest rate swaps and cross currency swaps to hedge the variability in cash flows.

Group Renewables Capacity

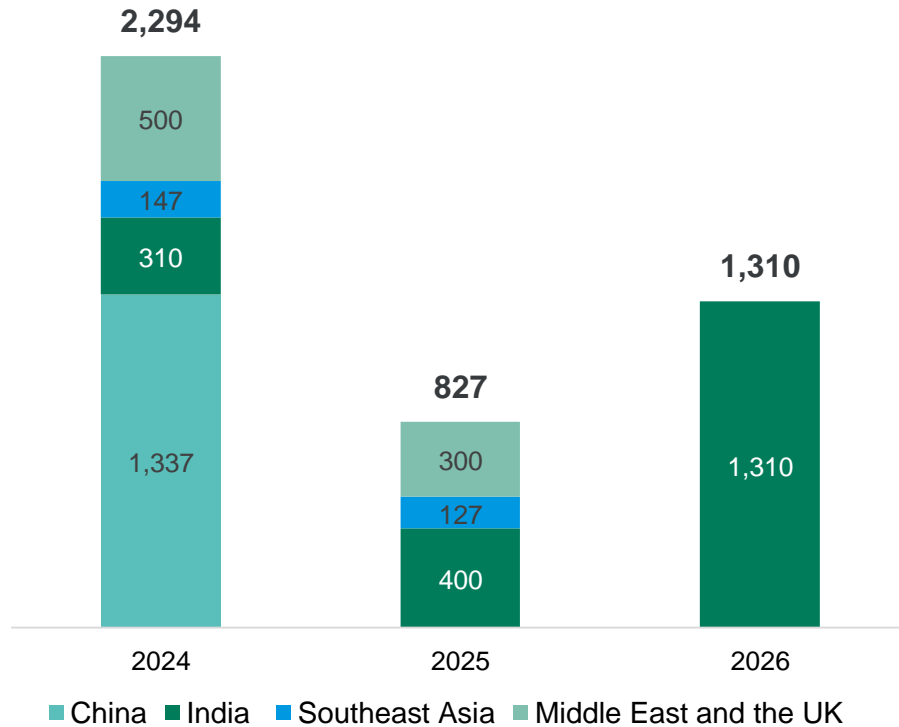
As at Jun 30, 2024	Gross capacity, MW / MWh		Attributable capacity, MW/ MWh	
	Installed	Under Construction	Installed	Under Construction
 Solar - Singapore - Vietnam - Indonesia - China - India - Oman	3,149	3,020	2,118	2,395
	390	210	390	210
	262	8	172	4
	11	42	6	22
	1,810	770	912	273
	676	1,490	638	1,486
	-	500	-	400
 Wind - Vietnam - China - India	6,115	1,097	3,991	729
	138	-	138	-
	3,958	567	1,920	199
	2,019	530	1,933	530
 Hydro - Vietnam ¹	49	-	49	-
	49	-	49	-
 Energy Storage (MWh) - Singapore - Indonesia - China - UK	709	314	535	307
	289	-	289	-
	-	14	-	7
	300	-	126	-
	120	300	120	300
Total	14,453		10,124	
	- Installed	10,022	6,693	
	- Under Construction	4,431	3,431	

¹ Asset acquisition pending completion

Group Renewables Capacity Under Construction

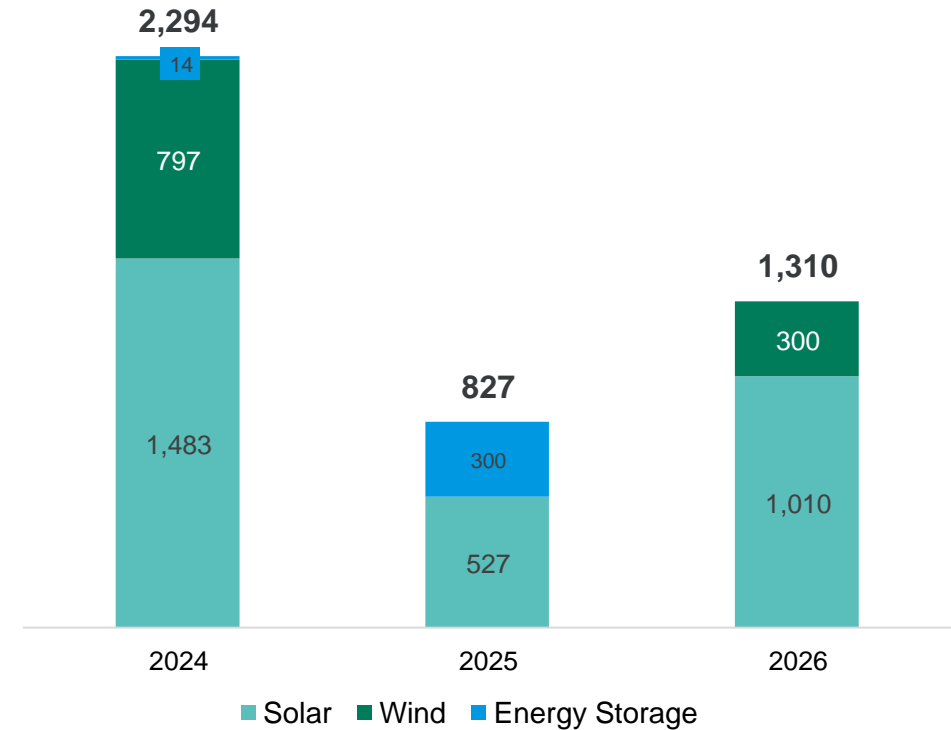
Gross renewables capacity (MW/ MWh)*

Expected completion schedule by country, as at June 30, 2024



Gross renewables capacity (MW/ MWh)*

Expected completion schedule by technology, as at June 30, 2024



* Energy storage capacity is presented in MWh (Megawatt Hour)